

Table S46. Summary statistics for natural gas - Utah, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,126	3,875	3,947	R3,989	4,076
Gas Wells	8,583	8,430	8,261	₹ <b>7,</b> 951	7,640
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	327,395	283,743	234,993	R218,381	196,068
From Oil Wells	45,149	39,889	40,120	₹37,693	38,008
From Coalbed Wells	43,730	40,973	37,408	R34,710	32,375
From Shale Gas Wells	747	664	2,691	R5,043	5,418
Total	417,020	365,268	315,211	R <b>295,826</b>	271,870
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	417,020	365,268	315,211	R295,826	271,870
NGPL Production	15,298	12,832	10,945	11,562	9,651
Total Dry Production	401,722	352,437	304,266	R284,264	262,219
Supply (million cubic feet)					
Dry Production	401,722	352,437	304,266	R284,264	262,219
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,147,379	1,072,291	1,105,681	1,172,486	1,370,539
Withdrawals from Storage					
Underground Storage	27,954	34,394	37,842	48,893	41,758
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-26,251	-27,521	r-30,594	R-33,262	-31,988
Total Supply	1,550,804	1,431,600	R <b>1,417,194</b>	R <b>1,472,381</b>	1,642,527

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	232,612	240,114	R221,834	r244,058	264,046
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ö	0	<u>0</u>	Ö
Interstate Deliveries	1,282,164	1,155,885	1,160,113	1,187,190	1,332,446
Additions to Storage	1,282,104	1,133,883	1,100,113	1,187,190	1,332,440
	26.027	35 603	25.240	41 124	46.025
Underground Storage	36,027	35,602	35,248	41,134	46,035
LNG Storage	0	0	0	0	0
Total Disposition	1,550,804	1,431,600	R1,417,194	R1,472,381	1,642,527
Consumption (million cubic feet)					
Lease Fuel	<b>€24,944</b>	€21,205	<b>18.088</b> € 18.088	RE17,315	<b>15,913</b> €
Pipeline and Distribution Use	13,962	12,427	10,934	12,316	12,621
Plant Fuel	5,409	4,930	3,657	3,200	2,794
Delivered to Consumers	3,403	4,330	3,037	3,200	2,794
Residential	58,562	63,929	66,700	67,415	75,938
Commercial	35,772	39,066	41,264	42,367	47,336
Industrial	37,189	38,568	40,007	39,935	41,348
Vehicle Fuel	326	305	R354	R348	324
Electric Power	56,449	59,684	40,830	61,161	67,774
Total Delivered to Consumers	188,297	201,551	<b>₹189,155</b>	<b>₹211,227</b>	232,719
Total Consumption	232,612	240,114	R <b>221,834</b>	R <b>244,058</b>	264,046
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,217	9,348	11,318	12,975	16,176
Industrial				38,671	
industriai	34,413	36,428	38,367	38,671	40,301
Number of Consumers					
Residential	891,917	905,849	926,623	950,644	976,042
Commercial	66,143	66,987	67,926	69,191	70,275
Industrial	320	322	334	350	363
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	541	583	607	612	674
Industrial	116,215	119,775	119,782	114,101	113,906
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	<del></del>	<del></del>	<del></del>	<del></del>	
Exports					
Citygate	5.70	5.15	5.30	5.17	4.80
Delivered to Consumers					
Residential	9.72	9.12	9.05	9.04	7.82
Commercial	7.97	7.43	7.40	7.37	6.35
	5.93	5.52	5.51	5.31	5.00
Industrial	5.35	3.32	3.31	J.J1	

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

 $<sup>^{\</sup>rm RE}$  Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.